PMC-680i
Advanced Utility Power Quality Analyzer



- 512 samples/cycle, optional 1024
- 4GB Log Memory
- IEC 62053-22 Class 0.2S Compliant
- IEC 61000-4-30 Class A Certified
- IEC 61000-4-7 Harmonics
- Dip/Swell, Transient and Flicker
- Comprehensive Data Recording
- PQDIF & COMTRADE Support
- Extensive I/O Capabilities
- Industrial Grade Components
- Extended Warranty
- Optional Split-Core Current Probes (New)
- 5.7” Color LCD Display @ 640x480
- IEC 61000-4-15 Flicker
- EN50160 Reporting
- IEEE 519 and IEEE 1159
- Disturbance Waveform Recording
- Optional IEC 61850 for Smart Grid
- Modbus RTU/TCP, HTTP, SNTP, SMTP
- Dual Ethernet and RS-485
- Standard Tropicalization
- Extended Temperature Range

Designed For Reliability *Manufactured To Last*

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The PMC-680i is CET's Advanced Utility PQ Analyzer designed for the compliance monitoring market as it offers un-surpassed functionality by combining Class 0.2S accuracy and advanced PQ features in a standard DIN 192 form factor with a high resolution, backlit, color TFT LCD display. The PMC-680i complies with IEC 62053-22 Class 0.2S, IEC 61000-4-30 Class A, IEC 61000-4-7, IEC-61000-4-15, IEC 61850 and EN50160. Further, it offers a large logging capacity with 4GB of on-board memory, extensive I/O with 8xDIs, 4xRO and 4xDOs, GPS Time Sync., dual Ethernet and two RS-485 ports. These features likely make the PMC-680i the most advanced PQ Analyzer for the Utility market today.

Typical Applications

- PQ monitoring at HV, MV and LV Utility Substations
- Data Centers, Semiconductor Fabs, Heavy Industries
- 7x24 Automated Manufacturing Facilities
- Dip/Swell, Transient, Flicker and Disturbance monitoring
- Mains and critical feeder monitoring
- Substation automation with IEC 61850 protocol
- Retrofit applications with optional Class 1 Split-Core Current Probes

Basic Features

- IEC 62053-22 Class 0.2S kWh metering with Multi-Tariff TOU
- 512 samples/cycle sampling, optional 1024
- 4GB on-board log memory
- Industrial-grade, high-resolution Color TFT LCD @ 640x480
- Time Sync. via IRIG-B, SNTP or GPS 1PPS output
- 256 Setpoints and 16 HS Setpoints
- Dual 100BaseT Ethernet and RS-485 ports
- Up to 12 months of daily backup of PQ recordings in PQDIF format

Power Quality Features

- IEC 61000-4-30 Class A Certified by PSL
- IEC 61000-4-7, IEC 61000-4-15 and EN50160 Reporting
- Dips, Swells, Transients, Interruptions, Rapid Voltage Changes (RVC) and In-rush Current monitoring
- Disturbance Direction Indicator & Disturbance Waveform Recording
- Harmonic analysis up to 63rd on-board and 511th via software
- Fault Capture up to 2,000V peak to peak (400V Input Option)
- Real-time WF Capture, Trending and Statistical Reporting
- Waveform recording in COMTRADE and PQDIF file format that is compatible with the PQ View software

Front Panel Display

- Real-time, Harmonic Power and Energy measurements
- Real-time waveforms for 3-phase Voltages and Currents
- PQ Log with ITIC/SEMI F47 and Waveform displays
- Harmonic histogram and Phasor diagram
- Statistical Trending
- EN50160 Report
- SOE Log
- I/O status
- Diagnostics
- Device configuration

Power Quality Metering

PQ Parameters as per IEC 61000-4-30 (Class A Certified)

- Power Frequency
- Magnitude of the Supply Voltage
- Flicker
- Supply Voltage Dips (Sags) and Swells
- Voltage Interruptions
- Transient Voltages
- Supply Voltage Unbalance
- Voltage Harmonics and Interharmonics
- Mains Signalling Voltage on the Supply Voltage
- Rapid Voltage Changes
- Measurement of Underdeviation and Overdeviation parameters

Harmonic and Interharmonic measurements

- K-Factor for Current, Crest Factor for Current and Voltage
- V and I THD, TOHD, TEHD
- U and I Phase and Magnitude (RMS and %HD#) from 2nd to 63rd
- U and I Interharmonics from 0 to 63rd
- Harmonic kW, kvar, kVA and PF from 2nd to 63rd
- Fundamental V, I, kW, kvar, kVA and Displacement PF
- Total harmonic kWh, kvarh Import/Export/Net/Total
- Harmonic kWh, kvarh Import/Export from 2nd to 63rd
- Fundamental kWh, kvarh Import/Export/Net/Total

%HD can be configured as % of Fundamental, % of U/I nominal or % of RMS

Symmetrical Components and Unbalances

- Zero, Positive and Negative Sequence Components
- U and I Unbalance based on Zero and Negative Sequence Components

Transient and Dip/Swell Recording

- Transient recording as short as 40us at 512 samples or 20us at 1024 samples @ 50Hz
- Dip/swell recording @ 10ms (½ cycle at 50Hz)
- Trigger High-Speed Data and Waveform Recording
- On-board display of ITIC/SEMI F47 plot and the captured waveforms

Rapid Voltage Changes (RVC)

- Detection of a quick transition in RMS voltage between two steady state Voltage conditions

In-rush Current Monitoring

- Monitoring of the ½ cycle RMS Current and capturing of the Current waveforms associated with events such as motor starting and transformer being energized

Disturbance Direction Indicator

- Determine if a Dip Event is located upstream or downstream
- Pinpoint if the cause of the event is external or internal

Waveform Capture (WFC) and Waveform Recorder (WFR)

- Real-time WF Capture @ 128 samples/cycle via front panel display
- WF Recorder with 128 entries each
- Simultaneous capture of 4-phase Voltage and Current inputs
- # of Cycles x Samples/Cycles with programmable # of pre-fault cycles
  - 10x1024*, 20x512, 40x256,
  - 80x128, 160x64, 320x32, 640x16
- Extended recording for up to a maximum of 4 consecutive captures
- COMTRADE file format, downloadable from the on-board FTP Server

* Only available for the 1024 sampling option

Disturbance Waveform Recorder (DWR)

- Disturbance recording of all Voltage (V1-V4) and Current (I1-I5) Inputs
  - Initial Fault: Up to 35 cycles @ 512 samples/cycle
  - Extended Fault: 50 cycles @ 16 samples/cycle
  - Steady State: 360 seconds of 1-cycle RMS recording @ 50Hz
  - Post Fault: Up to 15 cycles @ 512 samples/cycle

PQ Event Counters

- Transient, Dip, Swell, Interruption, Rapid Voltage Changes and Mains Signaling Voltage

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Metering

Basic Measurements (1-second update)

- 3-phase Voltages (V1-V3) and V4
- 3-phase Currents (I1-I3), I4 and I5
- 3-phase Power, PF, Frequency and Phase Angles
- kWh, kvarh Import/Export/Net/Total and kVAh Total

High-Speed Measurements

- 3-phase Voltages and Currents, V4, I4, I5 @ ½ cycle
- Frequency @ 1 cycle

Demands

- 3-phase Voltage, Current, Power, PF, V4, I4, I5, Frequency
- Demand Synchronization with DI
- Predicted Demands
- Peak Demands for This Month and Last Month, or Before the Last Reset and Since the Last Reset

Multi-Tariff TOU capability

- Two independent sets of TOU Schedules, each supporting
  - Up to 12 Seasons
  - 90 Holidays or Alternate Days and 3 Weekdays
  - 20 Daily Profiles, each with 12 Periods in 1-minute interval
  - 8 Tariffs, each providing the following information:
    - kWh/kvarh Import/Export and kVAh
    - kW/kvar Import/Export Peak Demands
    - Register Rollover value at 99,999,999,999.999 kXh

Data and Event Recorders

Non-Volatile Log Memory

- Standard 4GB

Interval Energy Recorder

- kWh, kvarh Import/Export and kVAh Total
- Support FIFO

Statistical Data Recorder

- Recording of the Max, Min, Avg. and 95th percentile for real-time measurements including V, I, Freq., Flicker, Harmonics and Unbalances in 16 different recorders
- Recording interval from 1 minute to 60 minutes
- 30 days @ 1-minute, 300 days @ 10-minute, 450-day @ 15-minute
- On-board trending via Front Panel display
- PQDIF file format, downloadable from the on-board FTP Server

Data Recorder and High-Speed (HS) Data Recorder

- 32 Data Recorders and 4 HS Data Recorders of 16 parameters each
- Recording interval from 1s to 40 days for Data Recorder
- Recording interval from 1/2 cycle to 60 cycles for HS Data Recorder
- Programmable sources
- Recording depth fixed at 65535
- Support FIFO or Stop-When-Full mode

Max/Min Recorder

- Logging of Max/Min values for real-time measurements such as V, I, kW, kvar, kVA, PF, Freq., Unbalance, K-factor, THD

SOE Log

- 1024 FIFO events time-stamped to ±1ms resolution
- Setup changes, System events, Setpoint events and I/O operations

PQ Log

- 1024 FIFO entries time-stamped to ±1ms resolution
- Transient, Dip/Swell, Disturbance Direction, Rapid Voltage Change, ...etc
- Record the time and characteristic data of the captured PQ event

Setpoints

PQ Setpoints

- Transient
- Dip/Swell
- Rapid Voltage Changes
- In-rush Current
- Harmonics
- Trigger DO, SOE Log, Data Recording, WFR or DWR

Control Setpoints

- 256 Control Setpoints and 16 High-Speed Setpoints
- Extensive monitoring sources
- Configurable thresholds and time delays
- Trigger DO, SOE Log, Data Recording, WFR or DWR

Digital Input Setpoints

- Provides control output actions in response to changes in Digital Input status
- Demand Synchronization
- Trigger DO, SOE Log, Data Recording, WFR or DWR

Inputs and Outputs

Digital Inputs

- 8 channels, volts free dry contact, 24VDC internally wetted
- 1000Hz sampling
- External status monitoring with programmable debounce
- Pulse counting with programmable weight for each channel for collecting WAGES (Water, Air, Gas, Electricity, Steam) information
- Demand Synchronization
- Time Sync. via GPS's 1PPS output

Digital Outputs

- 8 channels for control, alarming and pulsing applications
- RO1-RO2: Form A Mechanical Relay
- RO3-RO4: Form C Mechanical Relay
- DO1-DO4: Optically Isolated Solid State Relay

Communications

Ethernet Ports (P1, P2)

- Dual 10/100BaseT TCP/IP Ethernet Ports with RJ45 connector
- Maximum of 10 simultaneous IP connections
- Optional 100BaseFX with ST connector (replaces one 100BaseT port)
- Protocols
  - Modbus RTU and Modbus TCP
  - HTTP, SNTP, SMTP, FTP
  - Ethernet Gateway
  - IEC61850
- Firmware upgrade via Ethernet port

RS-485 (P3, P4)

- Optically isolated RS-485 port with baudrate from 1.2 to 115.2 kbps
- Modbus RTU protocol
- Time Sync. via GPS's 1PPS or IRIG-B outputs

Time Synchronization

- Battery-backed real-time clock @ 6ppm (≤ 0.5s/day)
- Time Sync. via SNTP, GPS's 1PPS or IRIG-B outputs

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System Integration

PecStar iEMS

The PMC-680i is supported by CET's PecStar iEMS software. In addition, the PMC-680i can be easily integrated into other 3rd party systems because of its support of multiple communications ports as well as different industry standard protocols

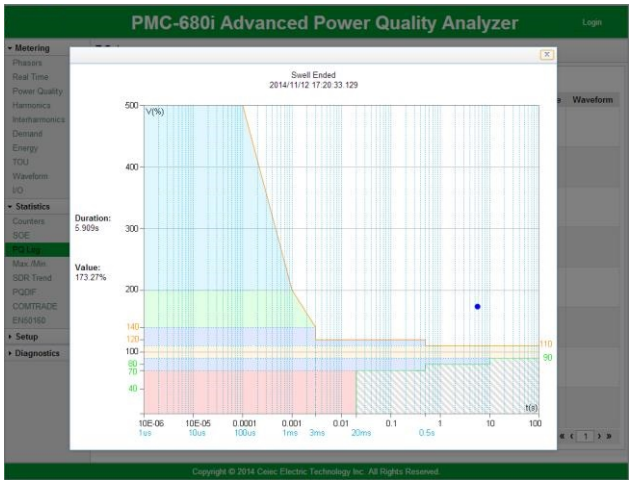
PMC Setup

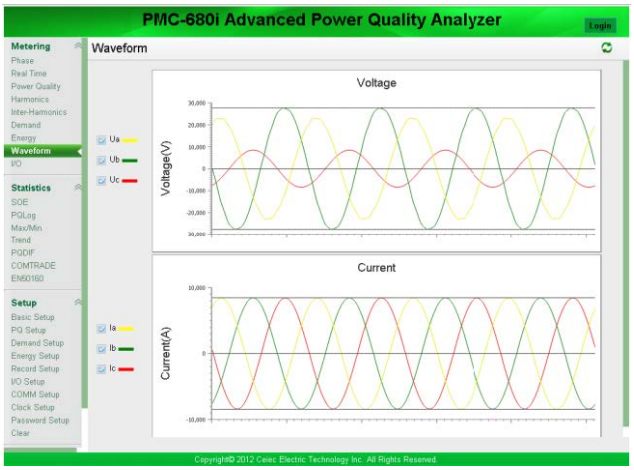
- Free Setup configuration tool
- Real-time and log display
- Remote control

3rd Party System Integration

- Easy integration into Substation Automation or Utility SCADA systems via Modbus RTU, Modbus TCP or IEC61850
- The on-board Web Server allows complete access to its data and supports the configuration for most of the setup parameters via a web browser (Chrome) without the use of any proprietary software
- The on-board, password protected FTP Server allows logged data in PQDIF or COMTRADE format to be downloaded without any special software
- The downloaded files can be subsequently viewed using software that supports the industry standard PQDIF and COMTRADE file formats

Web Interface

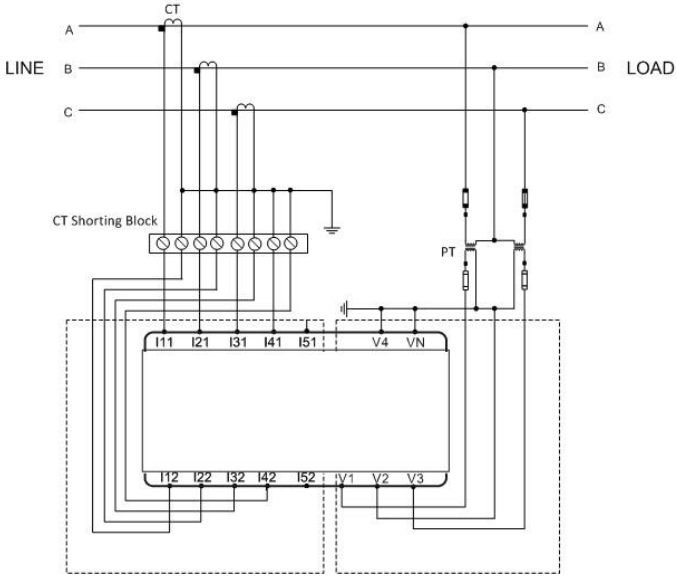




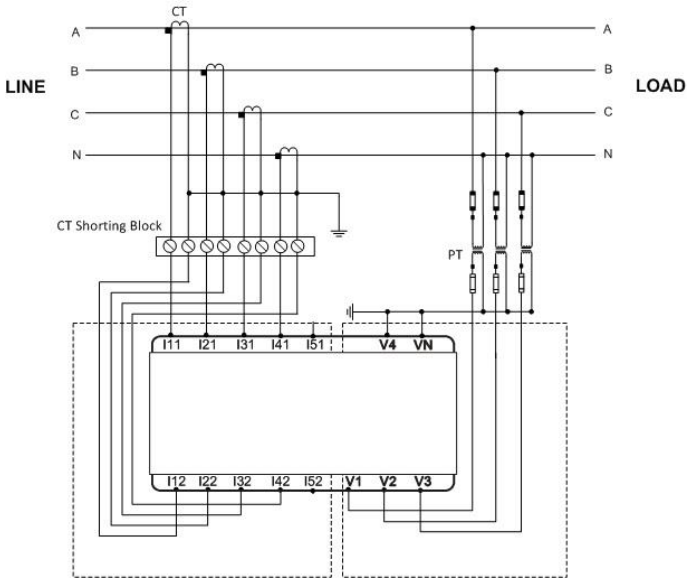
Accuracy

Parameters	Accuracy	Resolution
Voltage (U)	±0.1%	0.01V
I1, I2, I3	±0.1%	0.001A
I4, I5	±0.2%	0.001A
kW, kVA	IEC 62053-22 Class 0.2S	0.001kX
kWh, kVAh	IEC 62053-22 Class 0.2S	0.1kXh
kvar, kvarh	IEC 62053-23 Class 2	0.1kvarh
P.F.	±0.5%	0.0001
Frequency	±0.005 Hz	0.001Hz
Harmonics	IEC 61000-4-7 Class A	0.01
K-Factor	IEC 61000-4-7 Class A	0.1
Phase angles	±1°	0.1°
Symm. Components	±0.2%	0.01V/0.001A
Voltage Unbalance	±0.1 %	0.01%
Current Unbalance	±0.5%	0.01%
Pst, Plt	±5%	0.001

Typical Wiring



3-Wire Delta

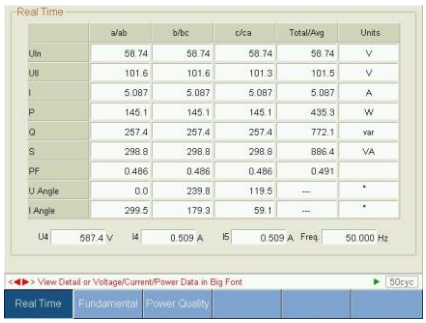


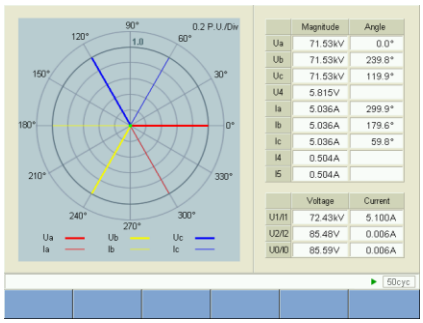
4-Wire Wye

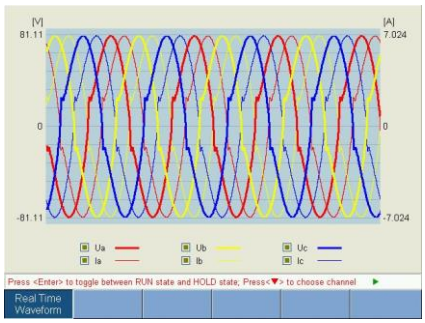
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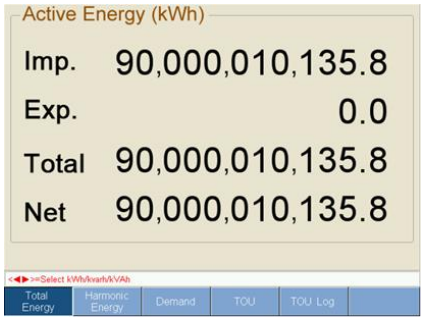
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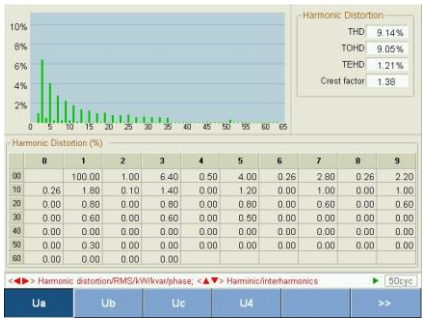
Front Panel User Interface

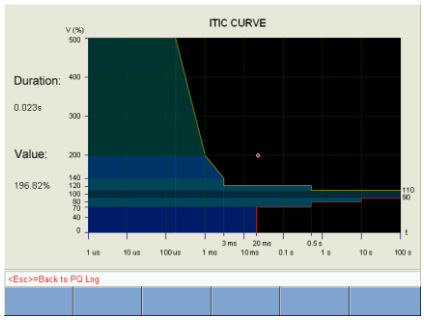


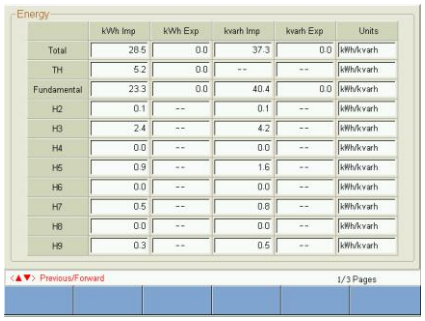


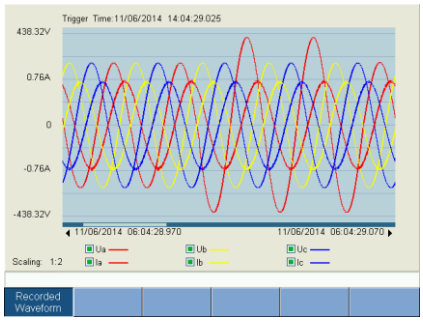


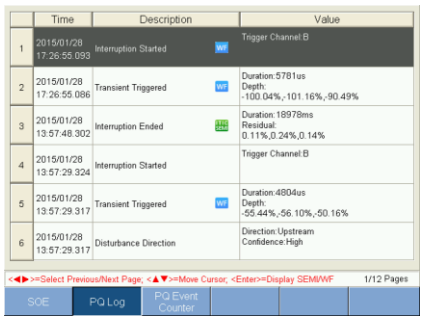




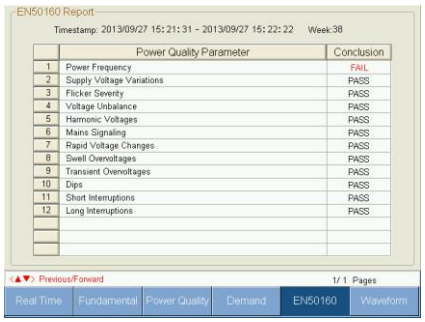


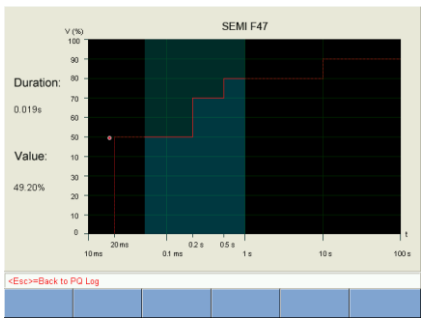


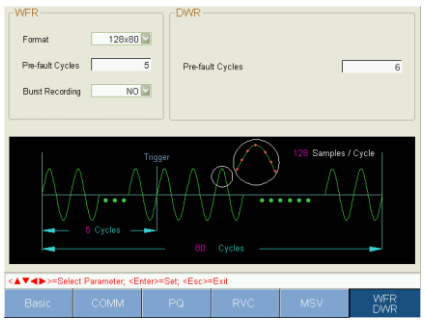


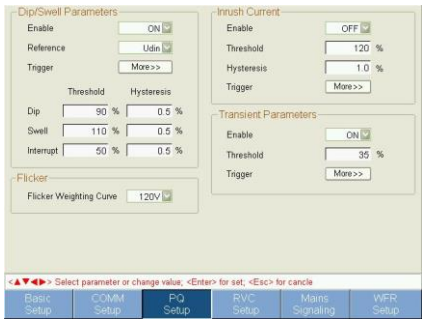


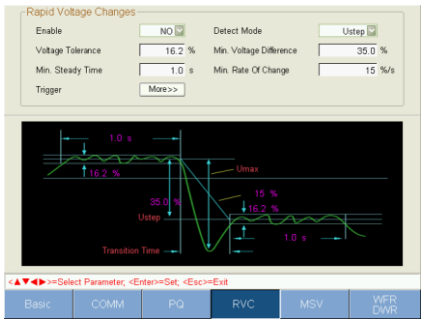






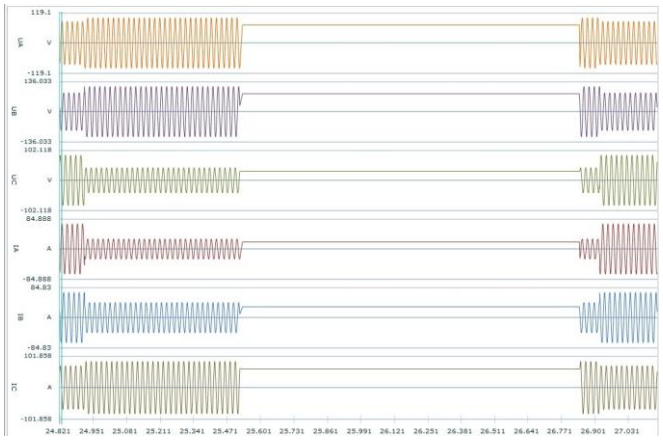




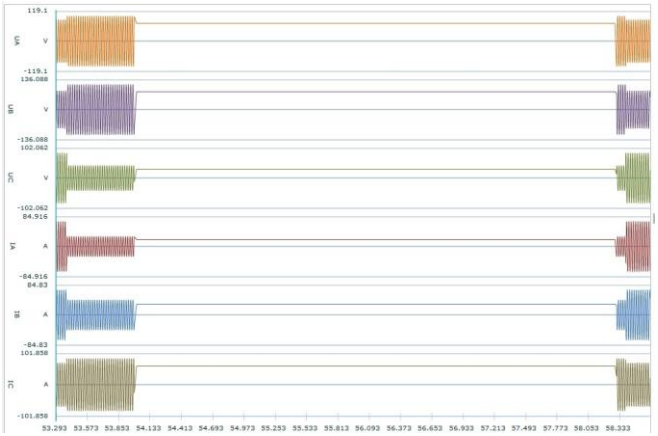


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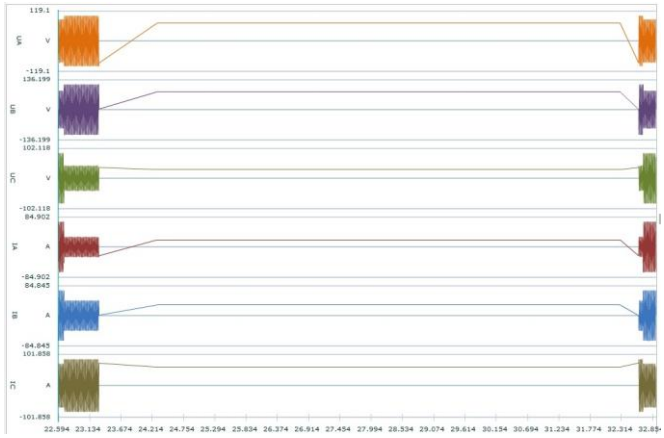
Examples of DWR at Different Resolutions



DWR @ 1024 samples/cycle for < 3s Recording

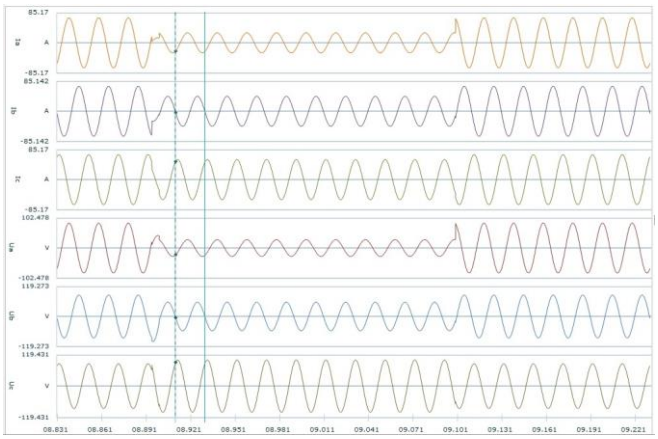


DWR @ 1024 samples/cycle for < 6s Recording

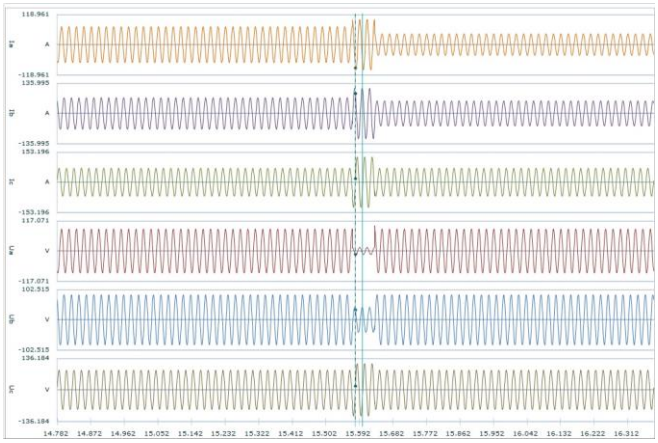


DWR @ 1024 samples/cycle for < 300s Recording

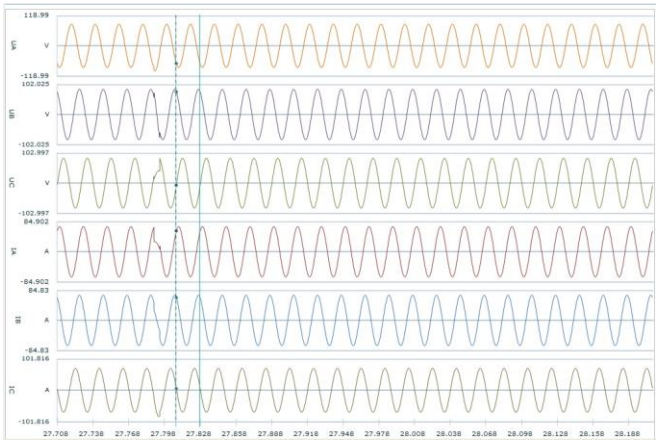
Examples of WFR at Different Resolutions



Dip/Swell Events @ 512 samples/cycle



Dip/Swell Event @ 128 samples/cycle



Transient Event @ 512 samples/cycle

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Technical Specifications

Voltage Inputs (V1, V2, V3, V4, VN)	
Standard (Un)	240VLN/415VLL
Optional (Un)	400VLN/690VLL
Range	1V to 150% Un for 240V standard 1V to 200% Un for 400V option
PT Ratio	
Primary	1-1000000V
Secondary	100-690V
V4 Primary	1-1000000V
V4 Secondary	100-690V
Overload	2xUn continuous, 4xUn for 1s
Burden	< 0.1VA per phase
Frequency	42Hz-58Hz @ 50Hz, 50Hz-70Hz @ 60Hz
Current Inputs (I11, I12, I21, I22, I31, I32, I41, I42, I51, I52)	
Standard (In)	5A (Standard), 1A (Optional)
Range	1% to 200% In
Starting Current	0.1% In
Optional SCCP50	5A/50A (In/Imax) Split-Core Current Probe
CT Ratio	
Primary	1-30000A
Secondary	1-5A
I4 Primary	1-30000A
I4 Secondary	1-5A
Overload	2xIn continuous, 10xIn for 1s
Burden	< 0.5VA per phase @ 5A
Power Supply (L+, N-, G)	
Standard	95-250VAC/VDC ± 10%, 47-440 Hz
Optional	20-60VDC
Burden	< 10W
Digital Inputs (COM, DI1, DI2, ..., DI7, DI8)	
Standard	Dry contact, 24VDC internally wetted
Sampling	1000Hz
Hysteresis	1ms minimum
Form A Relay Outputs (RO11, RO12, RO21,RO22)	
Type	Form A Mechanical Relay
Loading	3A @ 250VAC / 30VDC
Form C Relay Outputs (RO31, RO32, RO33, RO41, RO42, RO43)	
Type	Form C Mechanical Relay
Loading	3A @ 250VAC / 30VDC
Digital Outputs (COM, DO1, DO2, DO3, DO4)	
Type	Form A Solid State Relay
Isolation	Optical
Max. Load Voltage	80V
Max. Forward Current	50mA
LCD Display	
Type	Color TFT LCD, Industrial Grade
Resolution	640x480
Viewing Area	115x86 mm
Environmental Conditions	
Operating Temp.	-25°C to 70°C
Storage Temp.	-40°C to 85°C
Humidity	5% to 95% non-condensing
Atmospheric Pressure	70 kPa to 106 kPa
Pollution Degree	2
Measurement Category	CAT IV
Mechanical Characteristics	
Panel Cutout	186x186 mm
Unit Dimensions	192x192x187 mm
IP Rating	52

Standards of Compliance

Safety Requirements	
LVD Directive 2006 / 95 / EC	EN61010-1-1-2001
Insulation	IEC 60255-5-2000
Dielectric test	
Between Power, AC circuits, and GND	2kV @ 1 minute
Between I/O, GPS and GND	500V @ 1 minute
Insulation resistance	
Between Current and GND	>100MΩ
Between Voltage and GND	>5MΩ
Between Power and AC Circuits	
Between GPS and GND	>100MΩ
Impulse voltage	
Rated input voltage > 60V	6kV, 1.2/50µs
Rated input voltage ≤ 60V	1kV, 1.2/50µs

EMC Compatibility **EMC Directive 2004 / 108 / EC (EN 61326: 2006)**	
Immunity (EN50082-2)	
Electrostatic discharge	IEC 61000-4-2: 2008 Level IV
Radiated field	IEC 61000-4-3: 2008 (10 V/m)
Electric Fast transient	IEC 61000-4-4: 2004 Level IV
Surge	IEC 61000-4-5: 2005 Level IV
Conducted disturbance	IEC 61000-4-6: 2008 Level III
Magnetic Field	IEC 61000-4-8: 2009 Level IV
Oscillatory wave	IEC 61000-4-12: 2006 Level III
Emission (EN50081-2)	
Limits and methods of measurement of electromagnetic disturbance characteristics of industrial, scientific and medical (ISM) radio-frequency equipment	EN 55011: 2009 (CISPR 11)
Limits and methods of measurement of radio disturbance characteristics of information technology equipment	EN 55022: 2006+A1: 2007 (CISPR 22)
Limits for harmonic current emissions for equipment with rated current ≤16 A	EN 61000-3-2: 2006+A1: 2009
Limitation of voltage fluctuations and flicker in low-voltage supply systems for equipment with rated current ≤16 A	EN 61000-3-3: 2006
Emission standard for residential, commercial and light-industrial environments	EN 61000-6-3: 2007
Electromagnetic Emission Tests for Measuring Relays and Protection Equipment	IEC 60255-25: 2000

Mechanical Tests		
Vibration Test	Response	IEC 60255-21-1:1998 Level II
	Endurance	IEC 60255-21-1:1998 Level I
Shock Test	Response	IEC 60255-21-2:1998 Level I
	Endurance	IEC 60255-21-2:1998 Level I
Bump Test		IEC 60255-21-2:1998 Level I

Power Quality	
EN 50160	Voltage characteristics of electricity supplied by public distribution systems
IEC 61000-4-7	General guide on harmonics and interharmonics measurements and instrumentation, for power supply systems and equipment connected thereto
IEC 61000-4-15	Flicker meter - Functional and design specifications
IEC 61000-4-30 (Certified by PSL)	Testing and measurement techniques - Power quality measurement methods

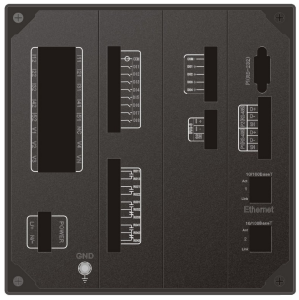
Designed For Reliability ***Manufactured To Last***

PMC-680i
Advanced Utility Power Quality Analyzer

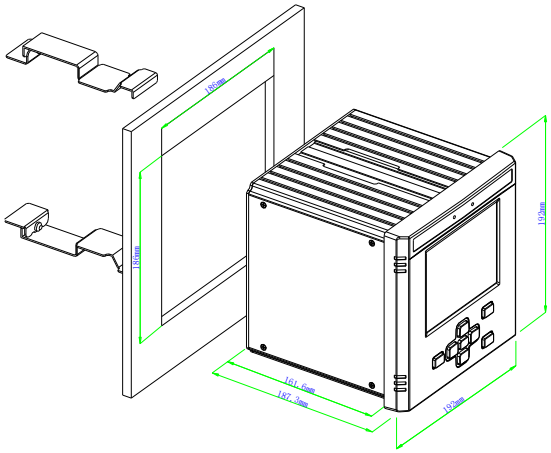
Device Views and Mounting Diagram



Front Panel



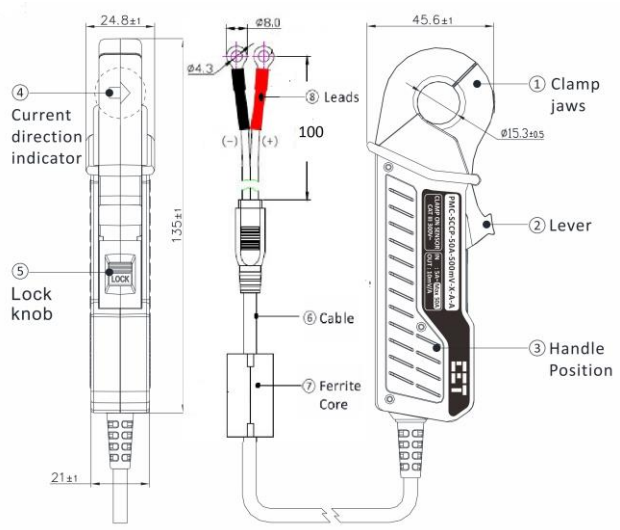
Rear Panel



Optional 50A CATIII Split-Core Current Probe for Non-Intrusive Applications.







Ordering Guide

Product Code	Description
PMC-680i Advanced Power Quality Analyzer	
Sample/Cycle	
A	512 samples per cycle
B*	1024 samples per cycle
On-board Memory	
4	4GB
Input Current	
5	5A
1	1A
SCCP50*	50A Split-Core Current Probe Option Include 3x50A Split Core Current Probes
Input Voltage	
3	240VLN/415VLL
9*	400VLN/690VLL
Power Supply	
2	95-250VAC/DC, 47-440Hz
3	20-60VDC
System Frequency	
5	50Hz
6#	60Hz
I/O	
A	8 DI + 4 RO + 4 DO
Communications	
A	2 Ethernet ports
B*	2 Ethernet ports + 2 RS-485 ports
C*	1 Ethernet port + 1 Fiber port + 2 RS-485 ports
IEC61850	
X	None
A*	IEC61850 Protocol Support
Display Language	
E	English

PMC-680i	-	A	4	5	3	2	5	A	A	X	E	PMC-680i-A45325AAXE (Standard Model)

* Additional charges apply

Please consult Factory for availability

Contact us

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Mandai Connection Blk B Singapore 728653
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Designed For Reliability ***Manufactured To Last***